

# A Series Elevator Operation Manual

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#### **Revision History**

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#### **Description of Change**

Rev	Change
Α	-

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#### **GENERAL**



Figure 1

Texas International Oilfield Tools (TIOT) offers "A" series center latch collar type elevators for handling drill pipe and casing. See Specifications table on page 5 for load capacity and size ranges. "A" series elevators should only be used with square shoulder tubular. The elevator is designed with two (2) halves of similar weights for good balance and easier opening and closing. Elevators are equipped with a latch and latch lock combination. To open, pull the latch lock handle out and swing the elevator apart. An extra handle at the rear of the elevator allows for easier, safer operation. The latch and latch lock secures automatically when the elevator is closed around the pipe.



Use the ears for lifting elevator – NOT the handles

#### **CONVENTIONS**

	IMPORTANT SYMBOL IDENTIFICATION					
$\triangle$	WARNING to Operators / Users					
!	CAUTION to Operators / Users					
NOTE	NOTIFICATION to Operators / Users					

Table 1

### **SAFETY**

Texas International's equipment is used and installed in controlled rig environments involving hazardous operations and situations.

All personnel performing installation, operations, repair or maintenance on this elevator must have knowledge of rig procedure. All crew in the vicinity of operations should be trained on rig safety and tool operation.

## **SPECIFICATIONS**

Type	Size Range	Frame PN + BC	Capacity
TA	2-3/8" – 3-1/4"	T32385-XXX	65 Tons
TA	3-1/2" – 4-1/2"	T32386-XXX	65 Tons
TA	2-3/8" – 2-7/8"	T32383-XXX	100 Tons
TA	3-1/2" - 5"	T32384-XXX	100 Tons
TA	5" - 8-1/2"	T32754-XXX	150 Tons
TA	9" – 11-1/4"	T39342-XXX	150 Tons

BC= Bore code shown as XXX above

Table 2

#### PREVENTIVE MAINTENANCE



This is a suggested PM schedule. The tool owner has the responsibility to adjust the program according to actual tool usage



When there is suspicion that the elevator has been *overloaded*, it should be pulled from operation for an Annual type PM

Normal wear in course of use will eventually reduce the elevator's capability. Inspect the bore, latch, latch pin and hinge pin regularly for wear. Cracks or the appearance of damage can indicate the need for repair, even impending failure, and requires prompt attention. The elevator must be either pulled from operation immediately or repaired.

#### Daily (PM1) - While in use

- Apply EP 4 grease to grease port and ears, as needed
- Inspect the contact surface of the ears. If surfaces are flattened or metal is rolled, the elevator should be pulled from operation for Annual (PM3)
- Check for wear on hinge pin by checking the vertical play between latch, body, and door
- Open and close the elevator 5 times slowly and 5 times quickly to ensure elevator works properly
- Visually check for damage and cracks if found, pull from operation for repair
- Look for worn, damaged, loose or missing parts replace or tighten
- Inspect latch pin tack weld (see Figure 2) on TA-65 and TA-100. If broken, remove from operation and repair.

#### Semi-Annual (PM2)

- Try to open the latch by prying the latch between body and latch with a steel bar or screw driver the latch lock prevents the latch from being opened (Figure 3). If the elevator opens during pry test, pull from operation for repair
- Remove coating and debris from critical areas
- Disassemble and perform Magnetic Particle Inspection (MPI) on critical areas as indicated on API Specification 8C
- Carry on daily PM

#### Annual (PM3)

- · Repeat daily and semi-annual PMs
- Performance load test
- MPI critical areas twenty four (24) hours after load test
- Repair cast as needed recommend repairs be done by TIOT



Proof of load test and MPI are required after remanufacture or a major weld repair in a critical area



Figure 2: Tack weld



Figure 3: Pry test instruction

#### **ELEVATOR WEAR DATA**

The wear of the elevator bore affects its ability to support the required load. Elevators for which the bore measurements exceed the 'Maximum Allowable Wear' shown in tables 3 through 5 shall either be remanufactured or scrapped.



Ensure tubular is not out of tolerance

#### Elevator Wear Data continued

Plair	Plain Drill Collars with Lift Plug					
Collar OD	Bore Code	Maximum Allowable Wear (in)				
3"	205	3.188				
3-1/8''	206	3.313				
3-1/4''	207	3.438				
3-1/2"	209	3.688				
3-3/4''	211	3.938				
4''	213	4.188				
4-1/8''	519	4.313				
4-1/4''	548	4.438				
4-1/2''	215	4.688				
4-3/4''	354	4.969				
5''	552	5.219				
5-1/4''	219	5.469				
5-1/2''	411	5.719				
5-3/4''	222	6.031				
6''	349	6.281				
6-1/4''	348	6.531				
6-3/8''	331	6.656				
6-3/4''	338	7.063				
7''	372	7.313				
7-1/4''	335	7.563				
7-1/2''	137	7.813				
7-3/4''	550	8.063				
8''	334	8.313				
8-1/4''	347	8.563				
8-1/2''	580	8.844				
8-3/4''	226	9.094				
9''	356	9.344				
9-1/4''	227	9.594				
9-1/2''	346	9.844				
10	228	10.406				
10-1/2''	229	10.906				
11"	230	11.406				

Tubing/Casing					
Casing Size (in)	Bore Code	Maximum Allowable Wear (in)			
2 3/8	158	2.512			
2 3/8 U	159	2.762			
2 7/8	160	3.013			
2 7/8 U	161	3.263			
3 ½	162	3.639			
3 ½ U	163	3.920			
4	164	4.150			
4 U	165	4.431			
4 ½	129	4.659			
4 ½ U	167	4.924			
4 3/4	130	4.913			
5	131	5.168			
5 1/2	132	5.676			
5 3/4	133	5.931			
6	134	6.185			
6 5/8	135	6.821			
7	136	7.203			
7 5/8	137	7.838			
8 5/8	139	8.856			
9	140	9.238			
9 5/8	141	9.873			
9 7/8	649	10.128			
10	831	10.255			
10 1/8	846	10.382			
10 3/4	142	11.018			

Table 4

Table 3

Drill Collars with Zip Lift Recess						
Collar OD	Bore Code	Maximum Allowable Wear (in)				
	Code	Тор	Bottom			
4-1/8''	177	3.844	4.281			
4-3/4''	435	4.406	4.906			
5-1/4''	179	4.906	5.406			
5-1/2''	180	5.156	5.656			
5-3/4''	181	5.313	5.938			
6''	362	5.563	5.688			
6-1/4''	337	5.813	6.438			
6-1/2''	373	6.063	6.688			
6-3/4''	387	6.250	6.938			
7''	361	6.500	7.188			
7-1/4''	357	6.750	7.438			
7-1/2''	188	7.000	7.688			
7-3/4''	339	7.250	7.938			
8''	336	7.500	8.188			
8-1/4''	422	7.750	8.438			
8-1/2''	426	8.000	8.688			
9''	427	8.438	9.188			
9-1/2''	370	8.938	9.688			
9-3/4''	367	9.188	9.938			
10''	195	9.438	10.188			
10-3/4''	527	10.188	10.938			
11''	419	10.438	11.188			
11-1/4''	196	10.688	11.438			

Table 5

Ear Radius (R)	Minimum		
based on tons	in inches		
65	1		
100	1		
150	1 1/2		

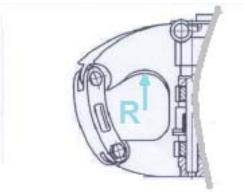


Table 6

Figure 4

Model	TA	TA	TA	TA	
Frame	T32385/ T32386	T32383	T32384	T32754/ T39342	
		Total Cl	earance		
Hinge Pin	0.030	0.030	0.035	0.035	
Latch Pin	0.030	0.030	0.030	0.035	

Table 7

## **CRITICAL AREA MAP**

#### Darken areas are defined as critical

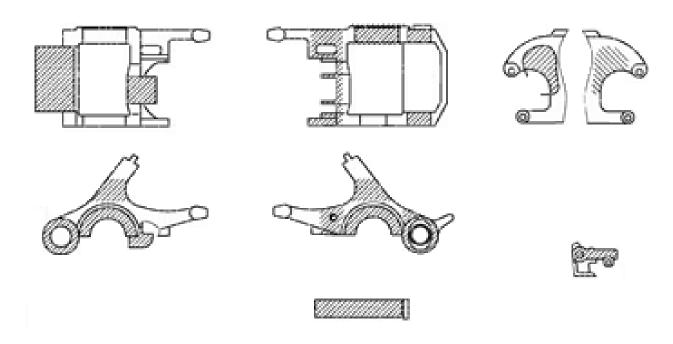


Figure 5

## **TROUBLESHOOTING**

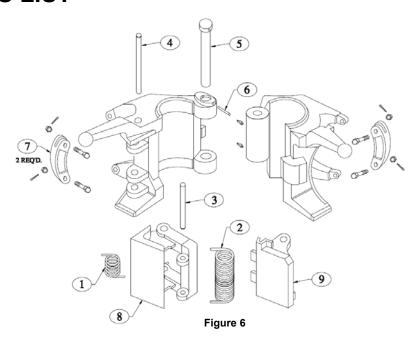
Failure Mode	Possible Cause	Possible Solution		
Deformed pin holes	Overload	Scrap the tool		
	Overload	Pull elevator from operation and carry on PM 3		
	Wear	Verify pin clearance (see Table 5)		
Bent pins	Overload	Perform PM 3		
Elevator does not open	Corrosion	Pry open, clean and lubricate.		
	Overload	Carry on PM 3		
	Overload	Scrap the tool		
Elevator does not close	Oversized tubular	Select properly sized elevator		
Elevator does not hang Link length		Use same length slings/links		
level	difference	Ose sume tength sinigs/filliks		

Table 8

## STORAGE AND TRANSPORTATION

- Unpainted surfaces should be coated with rust preventing agent
- Prevent excessive exposure to water and moisture
- Clean the tool after use steam clean as needed; remove mud, debris and any other substances
- Transport the unit on a suitable container or pallet

## **SPARE PARTS LIST**



## Spare Parts List continued

Spare Parts List								
Model		<b>→</b>	TA	TA	TA	TA	TA	TA
	Tons		65	65	100	100	150	150
	Frame		T32385	T32386	T32383	T32384	T32754	T39342
#	# Component Req P/N							
1	LATCH SPRING	1		32470			32760	
2	LATCH LOCK SPRING	2		32469			32758	
3	LATCH LOCK PIN	1		36208			36207	
4	LATCH PIN	2	32424-4	50	713	32424-1	32	762
5	HINGE PIN	1	32916	329	915	32919	329	924
6	HINGE PIN RETAINER	2	328	32892 32892 32920			329	925
7	LINK BLOCK	2	T32430			T9519		
8	LATCH	1	T32380			T32	752	
9	LATCH LOCK	1	T32381-1 T327			757-2		
10**	LATCH PIN RETAINER	1	N/A				080024-3	

<sup>\*\*</sup> Not shown

Table 9

## Every Company has to have a Toolbox at Texas International Oilfield Tools.

We provide the tools to fuel the world!



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